



An Coimisiún Pleanála
Strategic Infrastructure Development
64 Marlborough Street
Dublin 1

Our ref: 240225

Your ref: PC04.321826

Date: 27th March 2026

Re: Section 37E of the Planning and Development Act 2000, as amended - Planning Application to An Coimisiún Pleanála for a Proposed Development including 14 wind turbines, a 110kV substation and 110kV underground cabling connection, and all associated infrastructure and works in townlands of Ardrah, Maughanaclea, Ballynamought, Gortloughra, Cousane, Coomclogh, Derragh, Glanycarney, Keenrath, Derrynacaheragh, Shiplough, Coolsnaghtig, Mallabracka, Derrylahan, Derreens, Demesne, Dunmanway North, Milleenanannig, and Ballyhalwick, Co. Cork.

Dear Sir/Madam,

On behalf of our client, Maughanaclea Ltd, please find enclosed a copy of an application for the proposed construction of a renewable energy development which will include 14 wind turbines, a 110kV substation and 110kV underground cabling connection, and all associated infrastructure and works in Maughanaclea and associated townlands, Co. Cork. The Proposed Project will be known as the 'Maughanaclea Renewable Energy Development.'

Background

This application is being made directly to An Coimisiún Pleanála (the Commission) as 'Strategic Infrastructure Development' (SID) under the provisions of Section 37E of the Planning and Development Act 2000 (as amended) ("the Act,"). Pre-application consultation was opened in March 2025, with a meeting being held with ACP on the 28th March 2025 in accordance with Section 37B of the Act. A further meeting took place on the 18th November 2025 in response to the transposition of the Renewable Energy Directive (RED III) into Irish law through the European Union (Planning and Development) (Renewable Energy) Regulations 2025.

On the 10th February 2026, ACP wrote to the Applicant and confirmed that the consultation was closed and that the Proposed Project was considered to be SID within the meaning of Section 37A of the PDA and such any application for approval for the Proposed Project should be made directly to ACP.

The Applicant for the Proposed Project, Maughanaclea Ltd., is an associated company of Enerco Energy Ltd., which is an Irish-owned, Cork-based company. Further details about the applicant are available in Chapter 1 of the accompanying EIAR.

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Proposed Project

The Proposed Project, as per the public notices is as follows:

The proposed development will consist of the provision of the following:

- i. *14 no. wind turbines with an overall turbine tip height of 169 metres, a rotor blade diameter of 133 metres, and turbine hub height of 102.5 metres, and a meteorological mast with a height of 30 metres, and subsequent decommissioning of the wind turbines and meteorological mast, following a thirty five-year operational period from the date of full commissioning of the wind turbines;*
- ii. *Associated wind turbines and meteorological mast foundations and hardstanding areas;*
- iii. *A 110kV substation compound (Including control buildings (with a combined floor area of 594Sq.m) with welfare facilities, all associated electrical plant and apparatus, security fencing, underground cabling, lightening protection poles, underground wastewater holding tank, site drainage and all ancillary works);*
- iv. *Underground electrical (110kV) and communications cabling from the proposed 110kV substation to the existing Dunmanway 110kV substation in the townland of Ballyhalwick (including joint bays, communication chambers, earth sheath links, and ancillary works along the underground electrical cabling route). This cabling route is primarily located within the public road corridor;*
- v. *Underground electrical (33kV) and communications cabling connecting the wind turbines and meteorological mast to the proposed 110kV substation;*
- vi. *3 no. temporary construction compounds (including site offices and welfare facilities (with a combined floor area of 585Sq.m);*
- vii. *2 no. temporary security cabins (with a combined floor area of 28.8Sq.m);*
- viii. *Junction accommodation works to facilitate turbine delivery and construction access to the site, including the upgrade of an existing site entrance off the R585 regional road, and the construction of a new access road off the R585 regional road, crossing the L8777 Local Road; including new permanent gated site entrances;*
- ix. *Upgrade of existing site tracks/roads and provision of new site access roads, junctions and hardstand areas (including upgrade of a short section of the L8777 local road);*
- x. *4 no. borrow pits;*
- xi. *Peat and Spoil Management;*
- xii. *Site Drainage;*
- xiii. *Tree felling and vegetation removal;*
- xiv. *Biodiversity Enhancement measures (peatland habitat enhancement, Kerry slug habitat enhancement, and native woodland planting);*
- xv. *Operational stage site signage and;*
- xvi. *All associated site development works and apparatus.*

The applicant is seeking a ten-year permission and an operational period of thirty-five-years for the wind turbines, meteorological mast and site signage from the date of full commissioning of the wind turbines. A permanent planning permission is being sought for all other works.

An Environmental Impact Assessment Report (EIAR) and Natura Impact Statement (NIS) have been prepared in respect of the proposed development and accompany this planning application. The EIAR and NIS include assessment of temporary accommodation works to facilitate the delivery of turbine components from the Port of Cork, Ringaskiddy, to the site entrances via the National (N28, N40 & N22) and Regional (R585) public road network.

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Overview of Planning Policy

The Proposed Project is strongly supported by EU and national policy and legislation. At an EU level the Proposed Project is supported by the EU Renewable Energy Directive and RePowerEU. At a national level, the Proposed Project is supported by the National Planning Framework First Revision, the Climate Action Plan 2025, the National Energy Security Framework, among other national climate and energy policies. Planning Authorities have clear legal obligations under the Climate Action and Low Carbon Development (Amendment) Act 2021 and the Planning and Development Act 2000 (as amended) when assessing planning applications for renewable wind energy developments. They are required to make decisions consistent with national climate policies and objectives, including the latest climate action plan, national adaptation frameworks, and the overarching goal of reducing greenhouse gas emissions. This obligation takes precedence over the requirement to simply "have regard to" local planning policies.

The timely approval of well-planned, appropriately located renewable energy projects, such as the Proposed Project is essential to Ireland's ability to meet Climate Action Plan 2025 targets and also its legal commitments under national and EU law. Failure to meet EU climate targets could result in financial penalties, increased carbon credit costs, and greater reliance on fossil fuel imports, undermining energy security and economic stability. Moreover, prolonged planning delays create uncertainty for investors, threatening job creation and regional economic growth. Without a shift in approach to ensure alignment with national climate objectives, Ireland risks missing its climate targets, incurring financial consequences, and undermining its energy security. Every viable renewable energy project plays a crucial role in meeting Ireland's climate targets. The approval of well-planned projects, such as the Proposed Project is not just beneficial, it is an imperative. Without decisive action to facilitate renewable energy deployment, Ireland risks missing national and EU commitments, incurring financial penalties, and undermining energy security.

The development of sites viable for wind energy development is essential to meet European, national, and local climate and renewable energy targets. Ireland needs to scale up onshore wind energy development at an unprecedented rate to achieve our 9GW target and 80% RES-E target set out in the Climate Action Plan 2025. The reality of achieving these targets requires the installation of over 600MWs of wind energy per year until 2030. If permitted, the Proposed Project will be installed and operational before the end of the decade, adding approximately 67.2MW of renewable, clean energy to our national wind energy capacity. This will not only contribute to the decarbonisation of the electricity sector will play a role in the decarbonisation of other sectors and the transition to a low-carbon, climate resilient economy.

This application is accompanied by a detailed Planning Report and Chapter 2 of the EIAR, which clearly outline the Proposed Project's compliance with planning policy across all levels – local, regional, national and international.

Contents of Application

This application is being lodged directly to ACP. The following documents are included in the application pack:

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Site Notice

Site notices were erected on 27th March 2026, in accordance with article 19(4) of the Planning and Development Regulations 2001, as amended ('the 2001 Regulations'). The site notices have been erected as per the locations shown on the site location map series included in the planning drawing pack.

Newspaper Notice

A newspaper notice was advertised in the Echo published and dated 27th March 2026, and nationally in the Irish Examiner published and dated 27th March 2026, in accordance with Article 18 of the 2001 Regulations.

Landowner Consent

As the application includes lands under the ownership of third parties, letters of consent from each of the landowners within the red line boundary are enclosed separately with this application.

Planning Fee

The SID Planning Application fee of €100,000 has been paid by EFT payment on 25th March 2026. See details below:

- Payment of SID Application Fee: €100,000
- Payee Message: An Coimis Pl Maugh
- Payment Reference: 0N30CWAQRM53V6C1

Planning Application Drawings

A full set of planning application drawings and a drawing schedule have been prepared by MKO in accordance with the Planning and Development Regulations 2001 and are included with this application.

Planning Report

A planning report has been prepared in support of the Proposed Project. The planning report provides and assessment of the Proposed Project against the relevant planning policy.

Environmental Impact Assessment Report (EIAR)

An EIAR has been prepared and is included with this application.
The EIAR is structured as follows:

- Volume 1 – Non-Technical Summary (NTS) and Main Report.
- Volume 2 – Photomontage Booklet
- Volume 3 – EIAR Appendices

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EIA Portal Confirmation Notice

The EIA Portal was notified of this planning application on the 25th March 2026. The email confirmation of the EIAR ID reference is provided separately.

Appropriate Assessment (AA) Screening Report and Natura Impact Statement (NIS)

An AA Screening Report and NIS have been prepared by MKO and are included with this application.

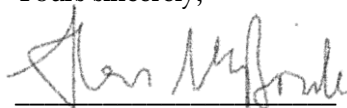
European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025)

On 6 August 2025, the European Union (Planning and Development) (Renewable Energy) Regulations 2025 (S.I. No. 274 of 2025) were adopted for the purpose of giving effect to Articles 15e(5), 16, 16b, 16c(2), 16d, 16e and 16f of the RED III Directive. The legislation introduces new decision timelines based on a “completeness check” (ss.34E, 37JB, 295B): 52 weeks for new wind farms, 30 weeks for repowering projects, and one to two years for IROPI cases (two years for projects over 150 kW, one year for projects under 150 kW or repowering). Importantly, renewable energy developments, including related grid and storage infrastructure, are now presumed to be in the overriding public interest. The development is fully covered by the provisions of the Renewable Energy Directive III (Directive 2023/2413).

This planning application has been prepared in line with these Regulations, and, specifically, the Schedule of Information to Inform the Completeness Check, provided by ACP, as Appendix 2 of their SID determination under ACP Reference PCX04.321826. A full assessment of the Proposed Project in relation to this schedule has been included as Appendix 1 of this Cover Letter.

I trust that ACP now have all the information required to progress the application. If, however, there is anything further or you have any query on any matter in relation to this application, please do not hesitate to contact me.

Yours sincerely,



Alan McBride

Project Planner

Enclosed

- Appendix 1 – Compliance with Schedule of Information to inform the Completeness Check.

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Appendix 1 – Compliance with Schedule of Information to inform the Completeness Check.

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1.

COMPLIANCE WITH SCHEDULE OF INFORMATION TO INFORM THE COMPLETENESS CHECK AS PROVIDED BY AN COIMISIÚN PLEANÁLA.

Table 1 Compliance with Schedule of Information to Inform the Completeness Check as provided by An Coimisiún Pleanála

Requirement	N/A	Yes	No	Note
Plans and Particulars				
Public Notice				
Time Period for Consultation and Fee for Submissions		✓		Time Period for Consultation and Fee for Submissions has been included on the public notices.
Standalone Website Address		✓		Reference to the standalone website has been included on the public notices.
EIAR and NIS referenced		✓		Reference to the EIAR and NIS has been included on the public notices.
Reference to Section 37JA		✓		Reference to Section 37JA has been included on the public notices.
All townland within site boundary to be correctly referenced		✓		All townlands within the site boundary have been correctly referenced on the public notices.
Prescribed Bodies				

Notification of all Prescribed Bodies and a copy of correspondence sent to same		✓		Prescribed Bodies specified at the conclusion of the SID Determination have been Notified.
Land Ownership				
Interest in land		✓		Written consent of all relevant landowners has been provided
Written consent of all other landowners (Including legally binding agreement & land registry map where required)		✓		Written consent of all relevant landowners has been provided
Design Flexibility				
Design Flexibility not sought	✓			
Fee				
€100,000		✓		The correct fee of €100,000 has been paid to An Coimisiún Pleanála. See cover letter for further details.
EIA Portal				
Letter from Portal		✓		Confirmation of EIA Portal ID 2026044 has been included with this application.
Planning Statement				
Renewable Energy Designation Policy Statement		✓		This is addressed in Section 6.1.3 of the accompanying Planning Report.

Statement outlining compliance with all relevant policies and objectives in the County Development Plan including a justification for material contravention of same if relevant		✓		All Relevant Policies and Objectives are covered throughout the Planning Report and EIAR Chapter 2: Background to the Proposed Project.
Consultation Overview		✓		This is addressed in Section 3.4.2 of the Planning Report.
Community Benefit Fund		✓		A Community Engagement Report is provided as Appendix 2-1 of the EIAR.
Planning History		✓		This is addressed in Section 3.3 of the Planning Report.
Drawings				
Drawing Schedule		✓		A drawing schedule has been provided with the application drawings pack.
Site Location Map		✓		A Site Location Map has been provided with the application drawings pack.
Site Layout Plan		✓		A Site Layout Plan has been provided with the application drawings pack.
Plans, elevation, sections and cross sections		✓		Plans, elevations and cross sections have been provided with the application drawings pack, as necessary.
Wayleaves shown		✓		All relevant wayleaves have been provided with the application drawings pack, as necessary.
Grid connection route		✓		The Proposed Grid Connection has been shown in the application drawing pack.

Scales appropriate		✓		All scales were issued to An Coimisiún Pleanála prior to submission. No issues were raised.
EIAR				
No Design Flex	✓			A single turbine dimension has been selected and assessed throughout the EIAR where applicable. > Turbine tip height of 169 metres; > Blade rotor diameter of 133 metres > Hub height of 102.5metres.
Non-Technical Summary - (Provided as a standalone section)		✓		The Non-Technical Summary has been provided as a standalone document in Volume 1 of the EIAR.
Introduction				
Legislative Context		✓		The legislative context has been covered throughout EIAR Chapter 1: Introduction and EIAR Chapter 2: Background to the Proposed Project.
Scoping Consultation		✓		Included in Section 2.8 of Chapter 2: 'Background to the Proposed Project' and copies of scoping responses are included in Appendix 2-2 of the EIAR.
Community Engagement Report		✓		Included as Appendix 2-1 of the EIAR
Methodology/methodologies for the assessment of the environmental factors and for the description and consideration of the significance of effects		✓		The description of likely significant effects methodology is detailed Section 1.7.2 of

				EIAR Chapter 1, and the methodologies for the impact assessment topics of the EIAR are detailed in a dedicated methodology section in the relevant EIAR Chapters and Appendices.
Study Area(s) and justification for same		✓		The justification for the EIAR Site Boundary is detailed in Section 1.1.1 of Chapter 1 of the EIAR. The description of each discipline study area and associated justifications is detailed in a dedicated study area section in the relevant EIAR Chapters and Appendices. The cumulative study area and justification are contained in Section 2.9.2 of Chapter 2 of the EIAR and detailed in all chapters of the EIAR.
Project Team (Author qualifications, experience and expertise)		✓		Detailed Statements of Authorities for all members of the project team are provided in Section 1.8.2 of Chapter 1 with each discipline specific EIAR chapter further providing the required statement of authority.
Technical Difficulties/Limitations		✓		Section 1.9 of Chapter 1 of the EIAR outlines that there were no difficulties encountered during the preparation of this EIAR. Any technical limitation or difficulty, if experienced, is detailed in the relevant EIAR Chapter.
Description of the Proposed Development				
Detailed description (all stages) of the characteristics of the proposed development including use of the proposed development including use of natural resources, production of waste, emissions & disturbances		✓		Provided in Chapter 4 of the EIAR as well as within all impact assessment chapters.

Construction Environmental Management Plan		✓		Provided as Appendix 4-3 of the EIAR.
Decommissioning Plan		✓		Provided as Appendix 4-6 of the EIAR.
Waste and Resource Management Plan		✓		Provided in Section 3.8 of Appendix 4-3 and Section 3.9 of Appendix 4-7 to the EIAR and summarised in Section 4.5.7 of Chapter 4 of the EIAR.
Consideration of Alternatives				
Site selection & design process		✓		Provided in Section 3.2.3 and Section 3.2.5 of Chapter 3 of the EIAR
Reasonable alternatives considered (Layout, scale, technologies, grid connection, turbine delivery, substation infrastructure, construction methodology etc.		✓		Provided in Section 3.2.3, 3.2.4, 3.2.5, and 3.2.6 in Chapter 3 of the EIAR
Population and Human Health				
Population & Settlement Patterns		✓		Provided in Section 5.3 of Chapter 5 of the EIAR
Economic Activity & Employment		✓		Provided in Section 5.3.1.5 of Chapter 5 of the EIAR
Tourism & Activities (inc. recreational trails)		✓		Provided in Section 5.3.2 of Chapter 5 of the EIAR
Human Health & Wellbeing (reference up to date studies/research)		✓		Provided in Section 5.3.4 of Chapter 5 of the EIAR
Property Devaluation/House Price Study (reference up to date studies/research)		✓		Provided in Section 5.3.5 of Chapter 5 of the EIAR

Biodiversity				
Ecological Impact Assessment		✓		Provided in Section 6.4 of Chapter 6 of the EIAR
Terrestrial Surveys (Habitats & Ecology (inc protected flora, invasive plant species, mammals, amphibians and reptiles))		✓		Provided in Section 6.2.3 and 6.2.4 of Chapter 6 of the EIAR and within Appendix 6-1 to the EIAR
Bat Surveys (inc Preliminary Roost Assessment Surveys, Bat activity transect surveys, static bat detector deployments and emergence/re-entry bat roost)		✓		Provided as Appendix 6-2 to the EIAR
Aquatic Surveys (Habitat & ecology (inc river habitat, macroinvertebrate, electro-fishing, fisheries))		✓		Provided in Section 6.2.4.4 of Chapter 6 and within Appendix 6-3 to the EIAR
Extent and location of tree felling		✓		Provided in Section 4.4.1.10 of Chapter 4 of the EIAR, Appendix 4-1 (Drawing 240225 – 06) and Appendix 4-5.
Invasive Species Management Plan		✓		Provided as Appendix 6-5 of the EIAR.
Derogations (Required/Obtained if applicable)		✓		A Kerry Slug Derogation Licence is provided as Appendix 6-6 of the EIAR.
Biodiversity Enhancement Areas and Biodiversity Enhancement Plan (incl. extent and location of priority habitat to be lost)		✓		Provided in Section 6.4.2.1, Section 6.4.2.2 Appendix 6-4 of the EIAR
Ornithology				
Surveys (Vantage Point, Breeding & non-breeding, hinterland, Dusk, Walkover, Roost & Winter surveys)		✓		The bird survey effort is outlined in Appendix 7-1 of the EIAR.

Connectivity with European sites		✓		Provided in Section 7.5.8 and Section 7.3.1 of the EIAR. A standalone NIS and AASR is also included as part of this application.
Collision Risk Model (CRM) Assessment		✓		Provided as Appendix 7-6 of the EIAR.
Cumulative assessment		✓		Provided in Section 7.7 of Chapter 7 of the EIAR.
Monitoring Programme		✓		Provided as Appendix 7-7 of the EIAR.
Noise and Vibration				
Baseline Noise Levels		✓		Provided in Section 12.5 of Chapter 12 of the EIAR
Map of all receptors within 4 x Tip of Turbines	✓			Figure of receptors within the vicinity of the Proposed Project is provided s Figure 12-2 in Chapter 12 of the EIAR. However, there are no receptors within 4 x tip height of the proposed turbines.
Predicted Noise Levels		✓		Provided in Section 12.4.5, 12.6.2 and 12.6.3 of Chapter 12 of the EIAR.
Proposed Noise Limits (cumulative)		✓		A curtailment strategy is provided in Section 12.7.4.2 and 12.7.5 of Chapter 12 of the EIAR. Section 12.9 of Chapter 12 outlines the cumulative noise and vibration effects.
Operational Noise Monitoring Proposal		✓		Provided in Section 12.7.5 and Appendix 12-7 of Chapter 12 of the EIAR.

Mitigation Strategy for Operational Amplitude Modulation and Tonal Noises		✓		A mitigation strategy for operational Amplitude Modulation and Tonal Noises is provided in Appendix 12-7 of the EIAR.
Cumulative Noise Assessment		✓		Provided in Section 12.9 of Chapter 12 of the EIAR.
Shadow Flicker				
Map of all receptors (to include any extant planning permissions)		✓		Included as Figure 5-3 of Chapter 5 of the EIAR.
Shadow Flicker Analysis		✓		Provided in Section 5.3.6, Section 5.4.3.2.7 and Section 5.4.5.8 of Chapter 5 of the EIAR.
Wind Turbine Control Measures		✓		Provided in Section 5.4.3.2.7 of Chapter 5 of the EIAR
Air and Climate				
Carbon Impact Assessment including Embodied Energy Assessment and Climate Change Vulnerability Assessment		✓		<ul style="list-style-type: none"> ➤ Carbon Impact Assessment, including embodied carbon, is contained in Section 11.4.3 and Appendix 11-2 of Chapter 11 of the EIAR. ➤ Section 11.3.1 of Chapter 11 and Section 11.3.2 discuss the baseline of the future environment of the Site in relation to climate change and major accidents/natural disasters <p>A detailed risk assessment is also provided in Section 16.4 of Chapter 16 of the EIAR</p>

Dust Generation/Emissions and Management		✓		Included in Section 10.3.2.3, Section 10.3.2.4 and Section 10.3.3.2 of Chapter 10 the EIAR.
Vehicle Emissions and Management		✓		Included in Section 10.3.2.1, Section 10.3.2.2, and Section 10.3.3.1 of Chapter 10 and Section 11.5.2 and Section 11.5.3 of Chapter 11 of the EIAR.
Land, Soils & Geology				
<p>Ground Condition Assessment (inc):</p> <ul style="list-style-type: none"> • Ground Investigations Report • Site Investigations Report • Peat Stability Risk Assessment and Report • Slope Stability Analysis • Peat and Spoil Management Plan 		✓		<ul style="list-style-type: none"> ➤ Description of geology and soil types, including a map of soils is included in Section 8.2.9 of Chapter 8 of the EIAR ➤ Site and Ground Investigations are discussed in the Geotechnical and Peat Stability Assessment included as Appendix 8-1 of the EIAR ➤ Slope Stability Analysis has informed design via the utilisation of LIDAR data and site investigations. The data collected informed the Peat Stability Risk Assessment (Appendix 8-1 of the EIAR) and the Peat and Spoil Management Plan (Appendix 4-2 of the EIAR), and drainage/general site design.
Peat and Spoil Management Plan		✓		Provided as Appendix 4-2 of the EIAR.
Hydrology, Hydrogeology & Water Quality				

Hydrological Assessment		✓		Provided within Section 9.2.1, 9.3 and 9.6 of the EIAR.
Hydrogeological Assessment		✓		Provided within Section 9.3.9 and Section 9.6 of the EIAR.
Flood Risk Assessment		✓		Included as Appendix 9-1 of the EIAR.
Surface water/Drainage Management Plan		✓		Included as Appendix 4-4 of the EIAR.
Standalone Water Framework Directive Compliance Report		✓		Included as Appendix 9-3 of the EIAR.
Emergency Response Plan		✓		Included within Section 6 of Appendix 4-3 of the EIAR, and Section 5 of Appendix 4-7 of the EIAR.
Landscape & Visual				
Photomontages		✓		Included as Vol.2 of the EIAR.
Landscape and Visual Assessment to include: <ul style="list-style-type: none"> › ZTV Analysis (25km radius from development site) › Landscape Character Assessment › Viewpoint Assessment 		✓		<p>A ZTV analysis is provided in Section 13.3</p> <p>A Landscape Character Assessment is included as appendix 13-2</p> <p>A Viewpoint assessment is included as Appendix 13-3</p>
Traffic & Transportation				
Turbine Delivery Route & Swept Path Analysis		✓		The Turbine Delivery Route is discussed in Section 4.6.2 and 15.1.9 of the EIAR

Haul Route & Swept Path Analysis		✓		The Haul Route is proposed to follow the Turbine Delivery Route. The swept path analysis is provided in Appendix 15-3 of this EIAR
Traffic and Transport Assessment		✓		A traffic and Transport Assessment is provided in Section 15.1 of the EIAR
Traffic Management Plan (including Construction traffic)		✓		A Traffic Management Plan is provided as Appendix 15-2 of the EIAR.
Stage 1 Road Safety Audit		✓		A stage 1 Road Safety Audit is provided as Appendix 15-4 of the EIAR
Material Assets				
Telecommunications Impact Study		✓		Discussed in Section 15.2 of the EIAR
Any other relevant material assets identified in consultation process	✓			
Cultural Heritage				
Heritage Impact Assessment		✓		Provided in Section 14.3 and Section 14.4 of Chapter 14
Archaeological Impact Assessment		✓		Provided in Section 14.3 and 14.4 of Chapter 14
Major Accidents and Disasters				
Construction Stage		✓		Assessed in Table 16-7 of Chapter 16 of the EIAR.

Operational Stage		✓		Assessed in Table 16-7 of Chapter 16 of the EIAR.
Impact of Climate Change		✓		<ul style="list-style-type: none"> ➤ Section 11.3.1 of Chapter 11 details the current baseline of the Proposed Project site ➤ Section 11.3.2 of Chapter 11 and Section 16.3 discuss the baseline of the future environment of the Proposed Project site in relation to climate change and major accidents/natural disasters ➤ A detailed risk assessment is provided in Section 16.4 of Chapter 16 of the EIAR
Cumulative Assessment				
Projects considered should be clearly identified and the location of the cumulative assessment clearly labelled within each Chapter as relevant. Assessment to include existing, permitted and Proposed wind farm development within a 25km radius of the site		✓		Provided in Section 2.9 of Chapter 2 of the EIAR. Cumulative assessment of projects and plans has been incorporated throughout all impact assessment chapters with each EIAR chapter outlining the methodology and cumulative assessment study area in a dedicated section.
Interactions of the foregoing				
Description of interactions between factors		✓		Included throughout Chapter 17 of the EIAR.
Compendium of Mitigation Measures				

<p>Intent expressed for the implementation of mitigation measures to be clearly set out as – ‘shall’</p> <p>Commitments need to be expressed clearly and be specific</p>		✓		<p>Intent clearly defined with terms such as “shall” or “will” throughout the EIAR.</p> <p>All mitigation which will be implemented during the various phases of the Proposed Project are presented in Chapter 18 of the EIAR. Mitigation measures are also specified and detailed throughout all relevant chapters of the EIAR and associated appendices.</p>
<h3>Appendices</h3>				
<p>All appendices and sub appendices to be submitted in hard and soft copy. To include:</p> <ul style="list-style-type: none"> • Glossary of Terms • Noise Survey Results & Calibration Certificates • Material Volume Calculations • Statement of Competency • Other relevant documents 		✓		<ul style="list-style-type: none"> ➤ A Glossary of terms has been included in Volume 1 of the EIAR ➤ Noise Survey Results and Calibration Certificates are included as Appendix 12-4 and Appendix 12-6 of the EIAR, respectively ➤ Material Volume Calculations are included in Appendix 4-2 of the EIAR ➤ A statement of authority has been included at the beginning of each EIAR chapter, and project team and competency of author included in Section 1.8 of Chapter 1
<h3>AA Screening Report</h3>				
<p>Author qualifications, experience and expertise</p>		✓		<p>Provided in Section 1.3 of the NIS/AASR</p>
<p>Methodology</p>		✓		<p>Provided in Section 1.4 of the NIS/AASR</p>

Zone of Influence (ZOI) and identification of relevant European Sites to be based on a Source-Pathway-Receptor Model using the precautionary principle.		✓		Table 4-1 of the NIS/AASR identifies Natura 2000 sites within the ZOI and is based on a Source-Pathway-Receptor Model using the precautionary principle.
Must include consideration of: the Bandon River SAC		✓		The Bandon River SAC is considered throughout the NIS/AASR
NIS				
Author qualifications, experience and expertise		✓		Included in Section 1.3 of the NIS/AASR
Methodology		✓		Included in Section 1.4 of the NIS/AASR
Biodiversity & Ornithology Surveys for QI & SCI species and habitats in accordance with Best Practice.		✓		Survey methodologies are in accordance with best practice and detailed in Section 1.4.3 of the NIS/AASR
Consideration of relevant Land, soils & geology reports/assessments* <i>*As stipulated above for EIAR</i>		✓		Land Soils and Geology reports have been considered and the site-specific peat and spoil management plan has been included as Appendix 3 of the NIS/AASR.
Consideration of relevant Hydrological, hydrogeological & water reports/assessments* <i>*As stipulated above for EIAR</i>		✓		All hydrological, hydrogeological and water reports/assessments included in the EIAR have been considered and the site-specific drainage design drawings have been included in Appendix 2 of the report.
Assessment in view of conservation objectives		✓		Provided in Section 4, Section 5, and Section 6 of the NIS/AASR

Compendium of Mitigation Measures (Intent expressed for implementation of mitigation measures – ‘shall’)		✓		This has been appended to the NIS/AASR as Appendix 6
Clear statement on site integrity in view of conservation objectives				Statement provided in Section 9 of the NIS/AASR
Appendices				
All appendices and sub appendices to be submitted in hard and soft copy		✓		All appendices and sub appendices have been submitted in soft and hard copies
Other Documents (To include):				
Civil Engineering Report				
Site Entrances		✓		Provided in Section 4.6.1 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack – Drawing Nos. 240225-43 to 240225 – 45.
Access Tracks		✓		Provided in Section 4.4.1.2 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack – Drawing Nos. P24-118-0600-0009 to P24-118-0600-0013.
Wind Turbines		✓		Provided in Section 4.4.1.1 of Chapter 4 of the EIAR. Drawing provided in planning drawing pack – Drawing No. 240225 – 05.1 to Drawing No. 240225 – 05.14.
Cable routes & Connections		✓		Provided in Section 4.4.1.4 and Section 4.4.2 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240225 – 16 to 240225 – 37.

Substation (Compound & Buildings)		✓		Provided in Section 4.4.1.8 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240225 - 38 and 240225 - 39
Meteorological Mast		✓		Provided in Section 4.4.1.5 of Chapter 4 of the EIAR. Drawing provided in planning drawing pack - Drawing No. 240225 - 12
Temporary construction compounds		✓		Provided in Section 4.4.1.6 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. 240225 - 09 to 240225 - 11.
Borrow Pits & Deposition Areas		✓		Provided in Section 4.4.1.11 of Chapter 4 of the EIAR. Drawings provided in planning drawing pack - Drawing Nos. P24-118-0600-0014 to P24-118-0600-0017.
Haul Route		✓		Provided in Figure 15-1A of Chapter 15 and Appendix 15-1 of the EIAR, and Section 4.6.2 of Chapter 4 of the EIAR.
Turbine Delivery Route		✓		Provided in Section 4.6.2 of Chapter 4 of the EIAR.
Surface Water Design		✓		Provided in Section 4.7 of Chapter 4 of the EIAR and included as Appendix 4-4 of the EIAR. Drawings provided in planning drawing pack - Drawing No. P17-0326-A1-D107-00C
Wastewater		✓		Provided in Section 4.4.1.6 and Section 4.4.1.8.1 of Chapter 4 of the EIAR. Drawing

				provided in planning drawing pack - Drawing No. P17-0326-A1-D107-00C
Potable Water	✓			Provided in Section 4.4.1.8.1.
Decommissioning & Restoration		✓		Provided in Section 4.6 and Section 4.12 of Chapter 4 of the EIAR.